



Second quarter 2018

24 August 2018

Q2 2018 highlights



- Q2 production was 27% higher than in Q1
- Nine new wells have been drilled on the Dial lease - currently the tenth well is drilling
- Eight wells have been completed and gradually brought into full production (four in July, four in August)
- Daily gross production reached 900 boe in August

“In reviewing the performance so far, my conclusion is that we are on track towards our annual target to double daily oil and gas production by year end.”,
Maxim Barskiy, CEO

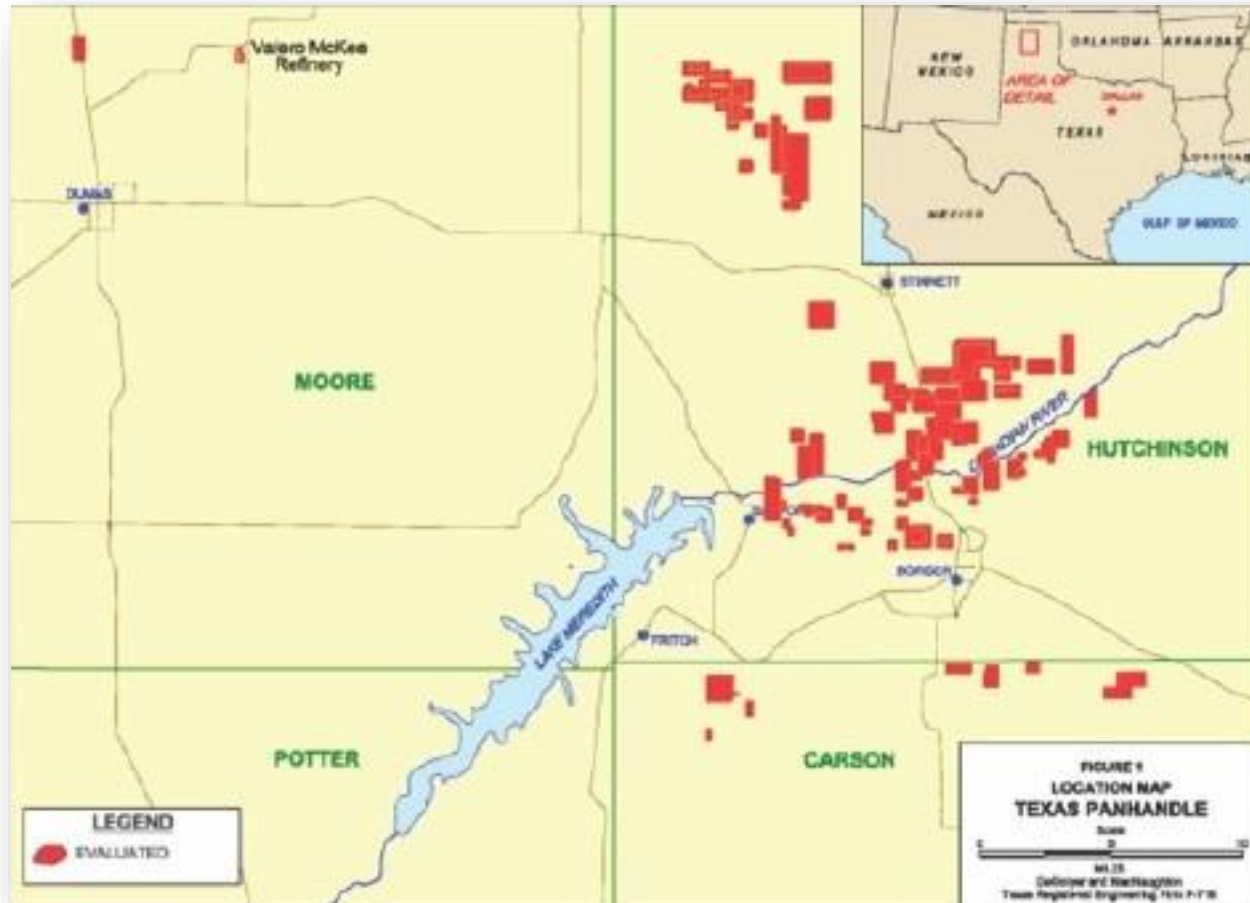
	Q2-18	Q1-18	Q2-17
Total production, gross (boe)*	67,822	52,876	61,310
Total production, gross (boepd)*	745	588	674
Revenue, TUSD	2,606	2,357	2,176
EBITDA, TUSD	-88	-38	117
Operating result, TUSD	-744	-344	-208

* Out of which 676 boepd and 61,530 were included in operational results for Q2-18

Operations in Texas Panhandle, USA



- Significant hydrocarbon basin in a region with well developed infrastructure
- Private ownership of mineral rights
- Favorable taxation
- Matra owns and operates 170 leases (18,470 hectares)
- Operations expanded in Q2-18 through acquisition of proved reserves of 3.1 mmbo of oil 4,970 mmcf of gas (4.0 mmboe)



Reserves & growth opportunities



Category	Net reserves			Share,%	PV (10%) (TUSD)
	Oil, MBO	Gas, MMCF	MBOE		
Proved developed producing*	1,281	6,581	2,378	10%	25,818
Proved developed non-producing*	2,171	17,639	5,110	21%	41,527
Proved undeveloped*	7,817	33,953	13,476	54%	83,664
CoreTerra, acquired in 2018**	3,134	4,970	3,962	16%	28,733
Total proved	14,403	63,143	24,926		179,268
Share, %	58%	42%			

- Reserves are conventional and shallow (less than 1 km)
- 302 active wells / 600 total
- About 430 PUD locations
- Over 340 opportunities to improve production from existing wells

Long term production target from existing asset base of up to 6,000 boepd (Gross)

* The estimate of reserves has been conducted as of 30 November 2017 by independent petroleum consultants DeGolyer and MacNaughton

** Matra management estimate

Development / Production Overview



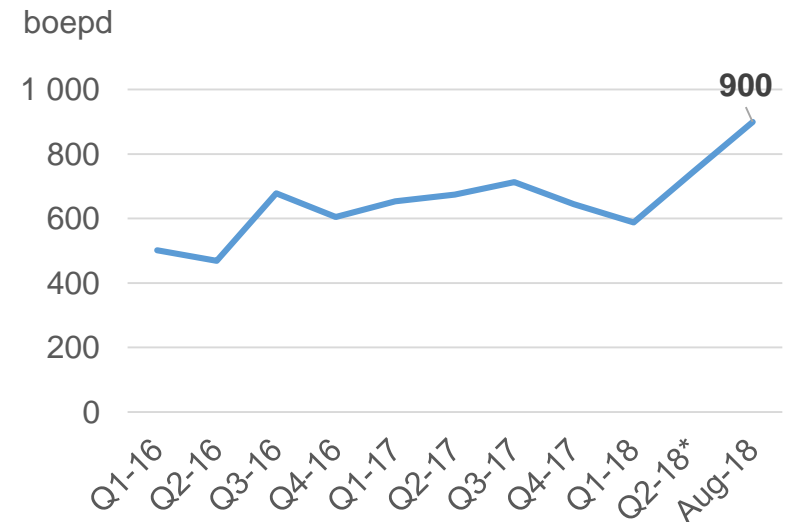
Production, gross, Q2 2018: 745 boepd*

Production, gross, August 2018 : 900 boepd

Drilling and work program 2018

- Matra plans to drill and complete **24 wells** in 2018
 - **9** wells have been drilled and the tenth well has been spudded
 - **4** wells were completed and put to flow in July
 - **4** wells were completed in put to flow in August
 - New wells reach full potential after about 60 days
- An extensive program to improve oil and gas production from existing wells through workovers and reopening of shut-in wells.
- Annual target to double daily oil and gas production by year end

Production, gross, 2016-August 2018



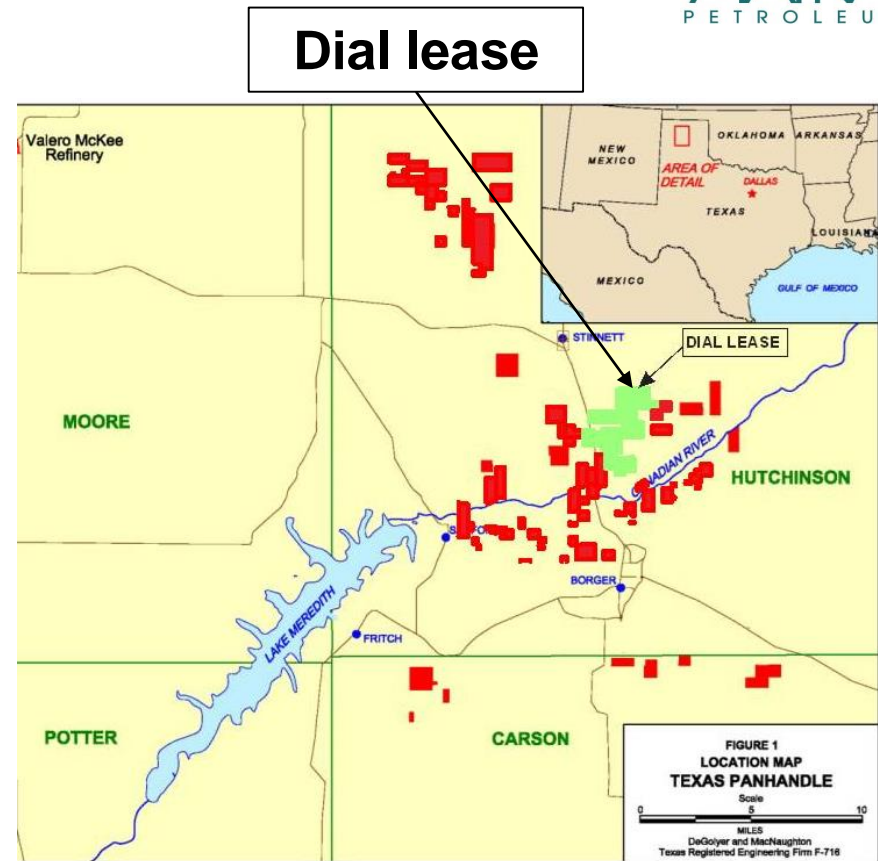
* Out of which 676 boepd were included in operational results

Dial lease Overview - Texas Panhandle



Located in Hutchinson County

- **1P reserves***: 7.5 MMboe / PV10* MUSD 98.0 (36% and 65% of total)
- **Area (net)**: 6,005 acres
- **Working Interest**: 100% (Royalty – 15.275%)
- **Lease operating expenses**: USD 16.5/boe of net production
- **Average gas price (2017) USD 9.6/Mcf** - over three times higher than Henry Hub pricing
- **Strategic objectives of the drilling program**:
 - to convert proved undeveloped reserves to production
 - to explore the limits of the field and potential reserve additions through drilling in sections of the field previously not tested by drilling



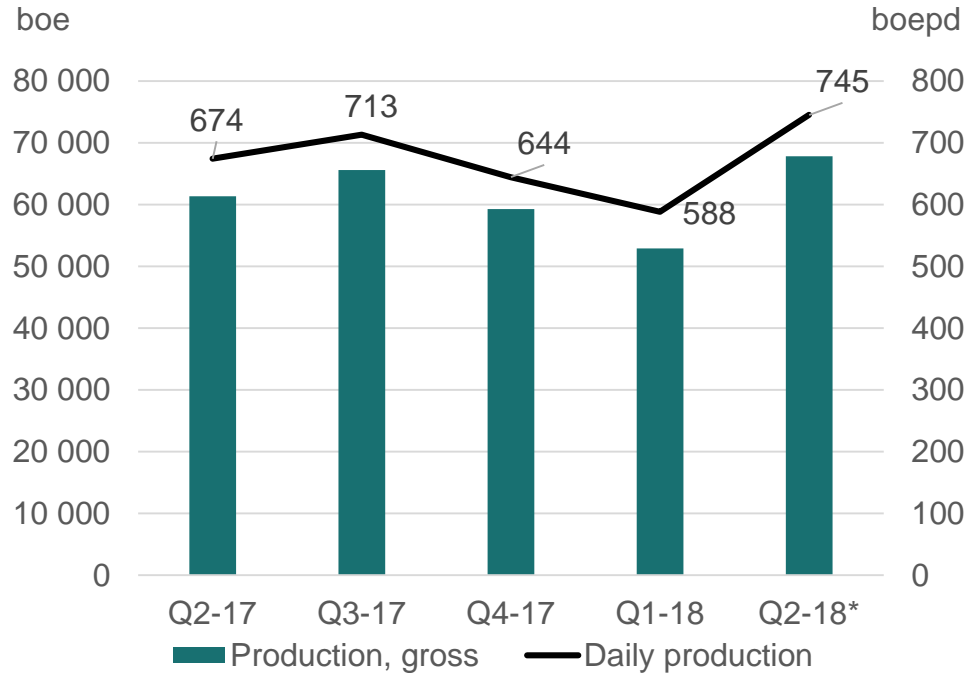
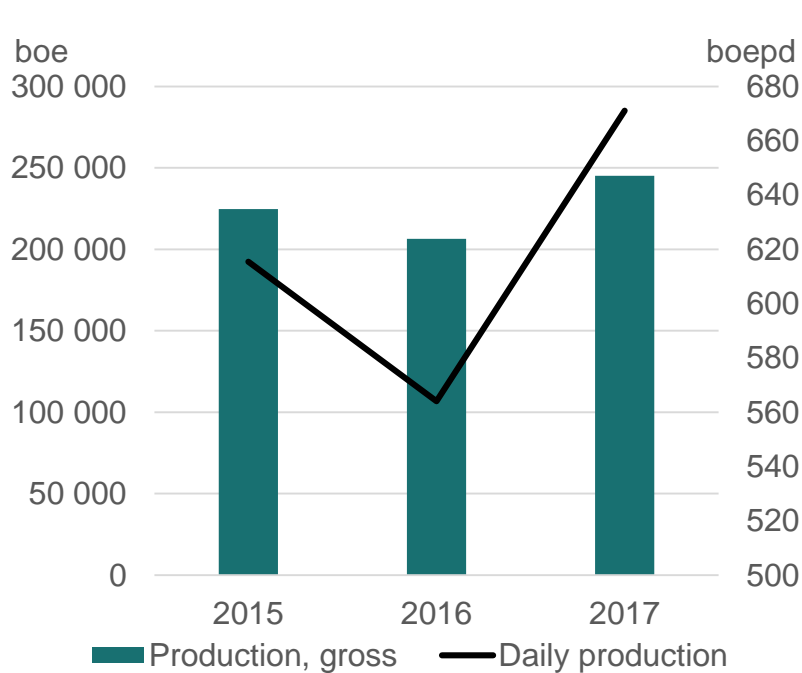
* - DeGolyer and MacNaughton as of November 30, 2017 (SEC standards, WTI flat forecast - \$50.7/bbl)



CoreTerra acquired in Q2-18

- CoreTerra owns 40 leases in the Texas Panhandle region
- Leases operated by Matra from November 2016
- Acreage (Net): 7,500 acres (3,035 hectares)
- Royalty (average): ~18%
- 1P Reserves: 4.0 million barrels of oil equivalent
- Transaction closed on 4 June - Acquisition effect as of 1 April 2018
- The total consideration for the assets acquired amounted to MUSD 6.2
- Consideration paid through assumption of MUSD 4 in debt and a directed share issue of 4,593,435 shares, representing 10.38 percent of the shares in Matra after the transaction
- Wells operated – 206, Producing – 96
- About 96 PUD locations
- Over 107 opportunities to improve production from existing wells

Production



- Production up 27% compared to Q1-18
- Daily production reached 900 boe in August (gross)

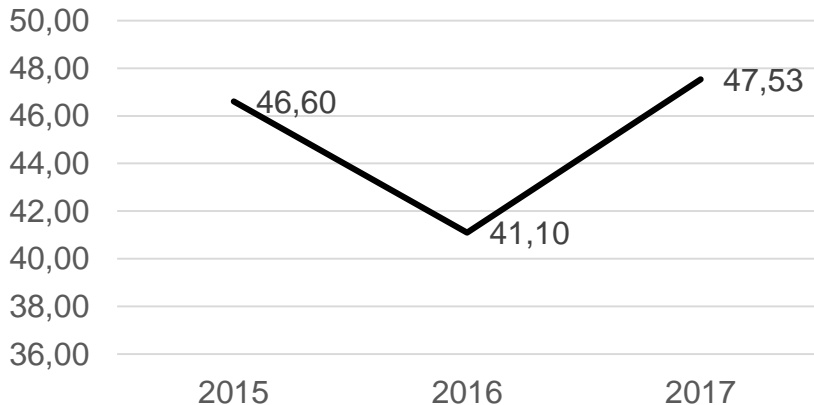
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Average sales prices

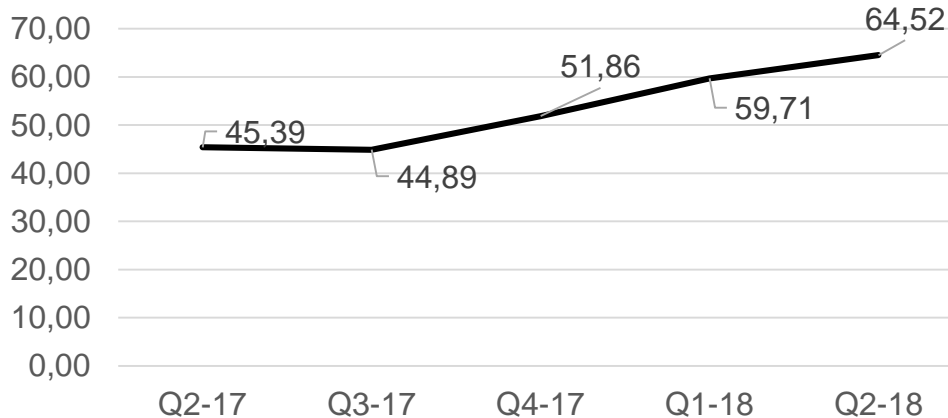


Oil prices

USD/bbl

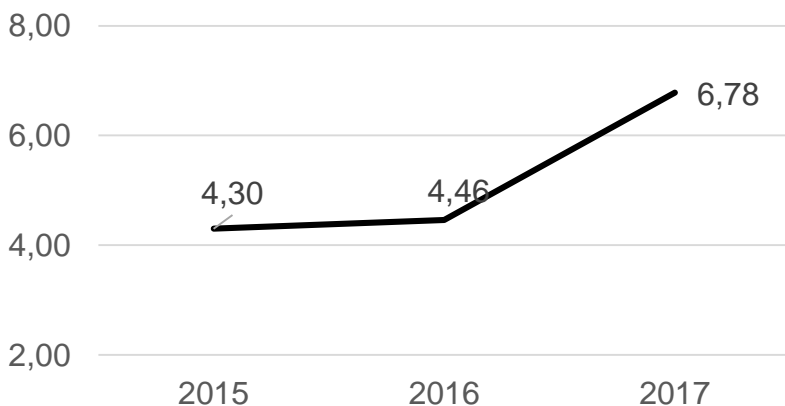


USD/bbl

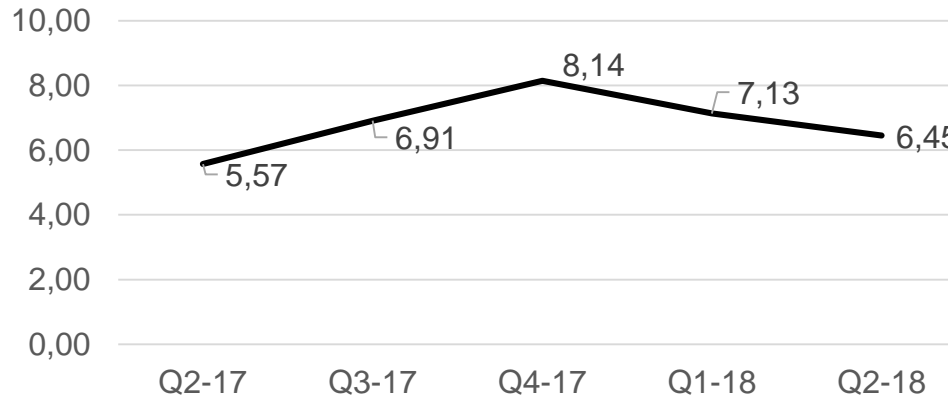


Gas prices

USD/Mcf



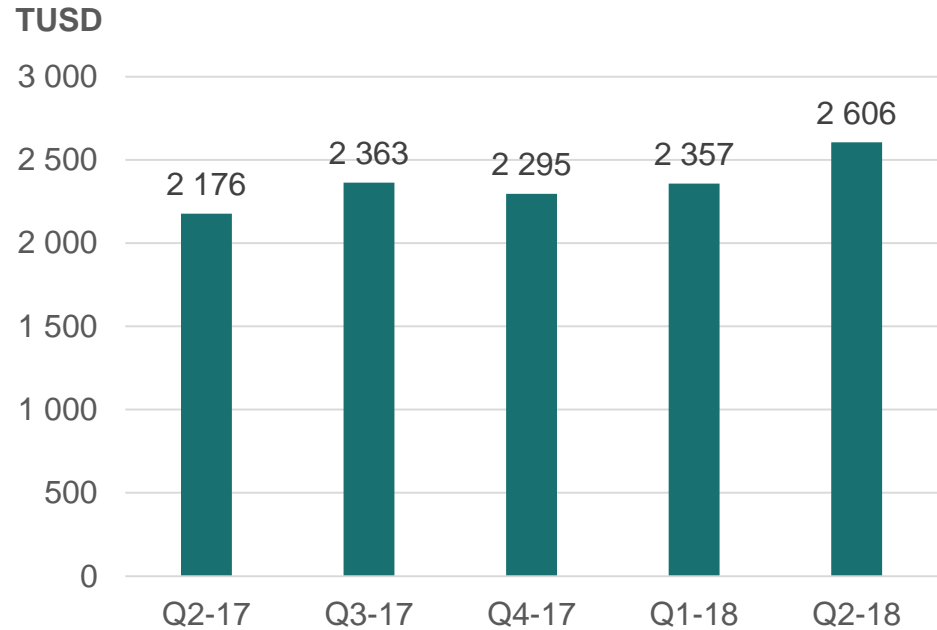
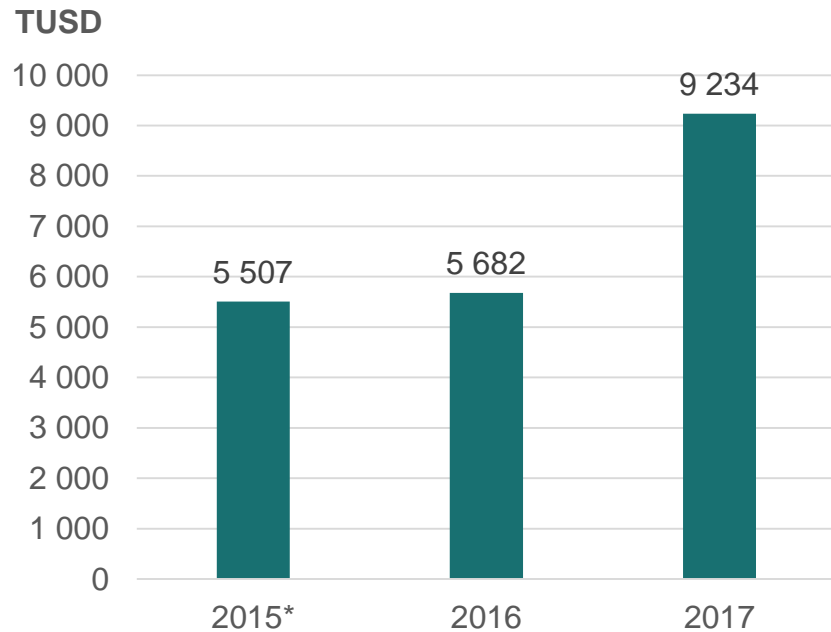
USD/Mcf



Matra sells its oil with a discount to WTI of about USD 2

Matra sells its gas with a premium to Henry Hub of about 55-59%

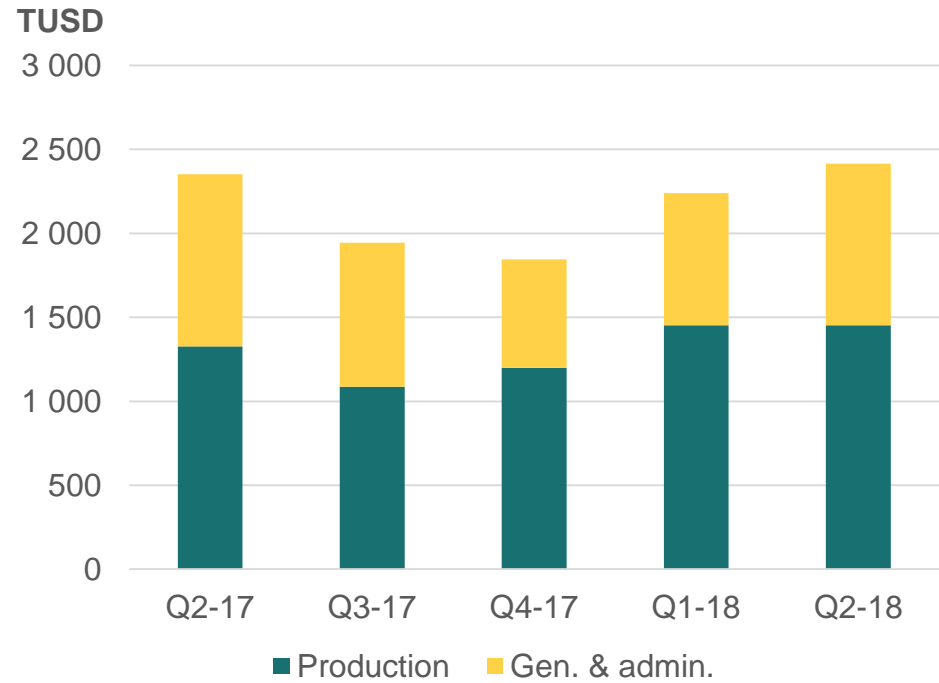
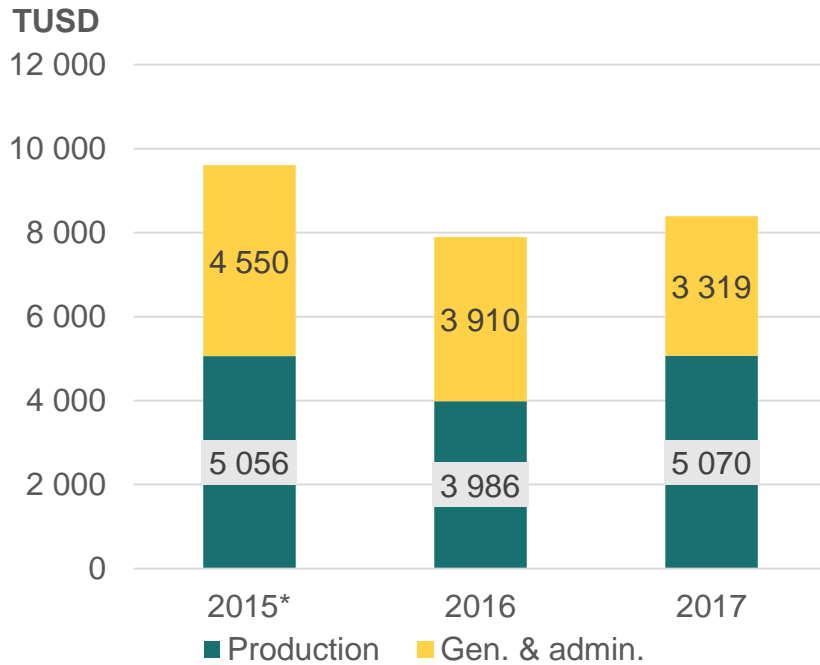
Revenues



- Revenue up 20% compared with Q2-17
- The increase in revenue was primarily driven by higher selling prices

* From Matra Petroleum USA Inc unaudited financial statements

Expenses



Production costs increased following expansion of operations through acquisition

* From Matra Petroleum USA Inc unaudited financial statements

Balance sheet



Balance sheet

TUSD	30 Jun, 2018	31 Mar, 2018	31 Dec 2017
Oil and Gas Properties	89,166	81,107	80,957
Cash and cash equivalents	1,637	1,020	604
Shareholders' Equity	18,988	19,559	21,650
Financial Liabilities (non current)	62,870	55,423	52,625

Summary



“In reviewing the performance so far, my conclusion is that we are on track towards our annual target to double daily oil and gas production by year end.”,
Maxim Barskiy, CEO

Accelerated drilling and development program to drill 24 new wells in 2018 ongoing

- Q2 production was 27% higher than in Q1
- Nine new wells have been drilled on the Dial lease and we are currently drilling the tenth well
- Eight wells have been completed and gradually brought into full production (four in July, four in August)
- Daily gross production reached 900 boe in August

“As production increases, with new wells coming on stream and the full effects of the acquisition recorded, the hedging effects will gradually diminish in the second half of the year allowing for significantly improved financial performance going forward.”,
Maxim Barskiy, CEO